STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING														
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER North Duck Creek 352-26					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL									3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME	OF OPERAT	7. OPERATOR PHONE 435 781-9111												
8. ADDR	ESS OF OPE	RATOR 600		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com										
	ERAL LEASE AL, INDIAN,				11. MINERAL OWNE FEDERAL IND	RSHIP DIAN (EE ()		
13. NAM	E OF SURFA	14. SURFACE OWNER PHONE (if box 12 = 'fee')												
15. ADD	RESS OF SU	RFACE OWNER (if box 12 =	'fee')			16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
		EE OR TRIBE NA	ME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
(if box 12 = 'INDIAN') UTE INDIAN TRIBE					YES (Submit Commingling Application) NO				VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL			FO	FOOTAGES		R-QTR	SECTION	TOWNSHIP	RAI	NGE	MERIDIAN			
LOCATION AT SURFACE			2033 FNL 542 FEL		s	SENE	26	8.0 S	21.	0 E	S			
Top of Uppermost Producing Zone			2033 F	2033 FNL 542 FEL		SENE	26	8.0 S	21.0 E		S			
At Total Depth 2033				2033 F	NL 542 FEL	S	SENE	26	8.0 S	21.0 E		S		
21. COU	NTY	UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 542			23. NUMBER OF ACRES IN DRILLING UNIT 1920						
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40				26. PROPOSED DEPTH MD: 11950 TVD: 11950					
27. ELEV	ATION - GR	OUND LEVEL 4719			28. BOND NUMBER NM2308				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Water Right # 49-225 (A31368)					
Hole, Casing, and Cement Information														
			Weigl			x Mud Wt.	Cement			Sacks Yield Weight		_		
Surf	12.25	9.625	9.625 0 - 3000 36.) J-55 ST&C		0.0		Type III		195 135	1.18	10.5	
Prod	7.875	4.5	0 - 11950	11.6	P-110 LT&C		10.5	Hallihurton	Type V burton Premium , Type Unknown			1.61	12.5	
	7.07.5		0 11300	7 1110	. 110 2100		20.0	50/50 Poz			225	1.47	13.5	
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ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY							TOPOGRAPHICAL MAP							
DRILLED				Γ										
					Legulatory Administrator			PHONE 435	PHONE 435 781-9111					
SIGNATURE DATE 1					.1/04/2011 EMAIL				aylene_gardner@eogresources.com					
API NUMBER ASSIGNED 43047521740000					/AL	Legill								
					Permit Manager									

